# A Privacy Preserving Multiagent System for Load Balancing in the Smart Grid\*

Extended Abstract

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## ABSTRACT

To improve system economics and reliability, microgrids (viz. power consumers equipped with local generators) can cooperatively utilize their local energy to facilitate load balancing on the power grid (balancing the regional supply and demand) via a multiagent system. However, due to the privacy concerns on continuously revealing each microgrid's local data (e.g., demand and supply at different times) for deriving real-time optimal balancing decisions, the application of such multiagent cooperation is still limited. In this paper, we design a novel privacy preserving multiagent system via an efficient cryptographic protocol for cooperatively balancing the regional supply and demand, as well as each microgrid's local supply and demand without disclosing their local data.

#### **KEYWORDS**

Privacy; Multiagent System; Smart Grid; Secure Computation

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#### **1** INTRODUCTION

Load balancing on the power grid is essential for both energy saving and stability of the power system [13]. The goal is to *balance supply and demand within a tight margin* in real time: if supply exceeds demand, besides storing the extra energy (may result in huge energy loss), voltage spike would occur in the power system; when the supply lags behind demand, the voltage sags. Both of these unbalanced situations would be detrimental to power grid operations and devices connected to the grid [23]. In recent smart grid infrastructure, the deployed microgrids (which are both power suppliers and consumers) could facilitate the main grid to further obtain load balancing via a multiagent system (MAS) – ensuring better *system economics* and *reliability* [18].

However, the above multiagent cooperation requests all the agents (e.g., main grid and microgrids) to jointly compute the real time optimal energy allocation for load balancing with their private local data (*most of which are generated in real time*), such as the

regional supply, each microgrid's demand load and maximum local supply (at differnt times) as well as the maximum tolerable gap between its supply and demand. Clearly, disclosing these data for optimizing the multiagent load balancing decisions would explicitly compromise their privacy [3, 6, 8, 10, 17, 19]. Although numerous privacy preserving schemes [1, 5, 16, 17] have been proposed in literature to address the privacy concerns in the smart grid, most of them focus on the smart metering data and propose relevant privacy preserving metering applications (e.g., regional statistics [2], billing [6], and aggregation [11]). None of such existing techniques can be applicable to private multiagent load balancing in real time. To address this deficiency, we propose a novel light-weight cryptographic protocol under Secure Multiparty Computation (SMC) [4, 22], and implement our privacy preserving multiagent system (namely, PAIRING) based on the cryptographic protocol.

# 2 PROBLEM FORMULATION

Given *n* microgrids  $\forall i \in [1, n], M_i$ , we denote the main grid *G*'s regional supply allocated for all the *n* microgrids at time *t* as  $S^t$ , each microgrid  $M_i$ 's local demand load and supply as  $d_i^t$  and  $s_i^t$ , respectively, and its external demand as  $x_i^t$ . The energy transmission efficiency [9] can be defined as  $\eta_i \in [0, 1]$ . Specifically, at time *t*, a cooperative model is to find the *optimal external demand*  $\bar{x}_i^t$  of individual microgrids  $M_i, 1 \le i \le n$  such that the overall deviation between the regional demand and supply is minimized. Meanwhile, the deviation between each microgrid  $M_i$ 's overall supply (local  $s_i^t$  and external  $x_i^t$ ) and local demand  $(d_i^t)$  should be bounded by a tight balancing margin  $\xi_i$  (which can be specified by itself as a ratio or value) [15, 21]. Hence, the cooperative load balancing problem at time *t* can be mathematically formulated:

$$\min : |\sum_{\forall i=1}^{n} \frac{x_{i}^{t}}{\eta_{i}} - S^{t}| \text{ (at time t)}$$

$$s.t. \begin{cases} |x_{1}^{t} + s_{1}^{t} - d_{1}^{t}| \leq \xi_{1} \\ \vdots & \vdots \\ |x_{n}^{t} + s_{n}^{t} - d_{n}^{t}| \leq \xi_{n} \\ 1 \leq i \leq n, x_{i}^{t} \geq 0, \eta_{i} \in [0, 1] \end{cases}$$
(1)

Since we aim at proposing a multiagent system running continuously over any period, the above nonlinear programming (NLP) problem should be iteratively solved at any time (w.l.o.g., over any period  $t \in [1, m]$ ) with limited information disclosure, where each party's excessive energy (both regional and local) at time t will be stored and rolled over to its supply at time (t + 1).

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# **3 PROTOCOL DESIGN FOR PAIRING**

### 3.1 overview

Figure 1 outlines the major components of the protocol for our PAIRING system. In initialization, main grid *G* and all the microgrids generate their own key pairs (pk, sk) and  $\forall i \in [1, n], (pk_i, sk_i)$ , and share the public keys pk and  $pk_1, \ldots, pk_n$  to all the parties (keys are generated per Homomorphic Encryption, e.g., Paillier Cryptosystem [14]). At each time  $t \in [1, m]$ , all the parties jointly call sub-protocol Secure Categorization (SC) and possibly call subprotocol Secure Approximation (SA) to derive the optimal external demands  $\forall i \in [1, n], \bar{x}_i^t$  (SA is only called in a certain output case of SC). Then, each microgrid  $M_i, i \in [1, n]$  requests the amount  $\bar{x}_i^t$  from *G* at time *t*. Finally, all parties call sub-protocol Secure Rollover (SR) to locally store the excess energy for time t + 1.



Figure 1: PAIRING System

### **3.2** Secure Optimization at Time *t*

Intuitively, the objective function  $|\sum_{i=1}^{n} (x_i^t/\eta_i) - S^t|$  can be minimized to 0 if the variables  $\forall i \in [1, n], x_i^t$  can make  $\sum_{i=1}^{n} (x_i^t/\eta_i) = S^t$  hold. Thus, we have:

LEMMA 3.1. The optimal solution of the supply and demand balancing problem at time t can be derived as below:

- Case (I): if  $S^t \ge \sum_{i=1}^n [(d_i^t s_i^t + \xi_i)/\eta_i]$ , then external demands  $\forall i \in [1, n], \bar{x}_i^t = (d_i^t s_i^t + \xi_i)/\eta_i$  are optimal;
- Case (II): if  $S^{t} \leq \sum_{i=1}^{n} [(\dot{d}_{i}^{t} s_{i}^{t} \xi_{i})/\eta_{i}]$ , then external demands  $\forall i \in [1, n], \bar{x}_{i}^{t} = (d_{i}^{t} s_{i}^{t} \xi_{i})/\eta_{i}$  are optimal;
- Case (III): if  $\sum_{i=1}^{n} [(d_i^t s_i^t \xi_i)/\eta_i] < S^t < \sum_{i=1}^{n} [(d_i^t s_i^t + \xi_i)/\eta_i]$ , then  $|\sum_{i=1}^{n} x_i^t/\eta_i S^t| = 0$  hold with multiple optimal solutions.

The optimal solutions for Case (I) and (II) are constants. In Case (III), PARING securely approximates one of the multiple optimal solutions. The proposed cryptographic protocol provides *strong security* and better *parallelization* of computation for higher efficiency and scalability, compared to securely solving the exact solution [7, 20]).

3.2.1 Secure Hierarchically Paired Aggregation (SHPA). SHPA is invoked to aggregate shares of the data from all the parties for

*"Two Rounds"* in which both aggregated results will be securely compared later. For instance, while comparing  $\sum_{i=1}^{n} [(d_i^t - s_i^t - \xi_i)/\eta_i]$ and  $S^t$ , each microgrid  $M_i$  will generate a random nonce  $r_i$  such that  $\sum_{i=1}^{n} [(d_i^t - s_i^t - \xi_i)/\eta_i + r_i]$  (Round A) and  $S^t + \sum_{i=1}^{n} r_i$  (Round B) are aggregated for comparison (to securely obtain an *equivalent result* as the original comparison). SHPA primarily utilizes the homomorphic encryption building block (e.g., Paillier Cryptosystem [14]) for summing up the distributed shares via *hierarchical pairing* in a random order, which can also mitigate the collusion threats. Specifically, at the beginning, a microgrid (say  $M_r$ ,  $1 \le r \le n$ ) is randomly picked to utilize its public key  $pk_r$  for encryption in Round B.

3.2.2 Secure Categorization (SC). At each time  $t \in [1, m]$ , Secure Categorization (SC) only executes once to securely decide the case of the current load balancing (per Lemma 3.1). To decide Case (I), (II) or (III), two secure comparisons (by leveraging the FAIRPLAY [12], a Secure Function Evaluation system) should be executed: (1)  $S^t + \sum_{i=1}^n r_i$  (held by G) and  $\sum_{i=1}^n [(d_i^t - s_i^t + \xi_i)/\eta_i + r_i]$  (held by a random microgrid  $M_r$ ); (2) $S^t + \sum_{i=1}^n r_i'$  (held by G) and  $\sum_{i=1}^n [(d_i^t - s_i^t - \xi_i)/\eta_i + r_i']$  (held by a random microgrid  $M_r'$ ). Each of the above comparisons calls sub-protocol SHPA once to aggregate the two random numbers for G and  $M_r$ , respectively.

3.2.3 Secure Approximation (SA). If Case (III) is identified in the SC, another sub-protocol Secure Approximation (SA) will be called by all the parties (including *G*) to jointly approximate a near-optimal solution for minimizing the deviation between the regional supply and demand. SA is established by performing  $\lambda$ round secure *distributed binary search* by all the microgrids (which also calls SHPA and secure comparison with the main grid *G* for locating each microgrid's upper/lower bounds of the search).

THEOREM 3.2. Secure Approximation (SA) approximates the optimal solution with a bounded error  $\sum_{i=1}^{n} [\xi_i/2^{(\lambda-1)}]^2$ .

As  $\lambda$  increases, the deviation of the approximation is negligible.

# 3.3 Real-time Cryptographic Protocol

The substations (as main grid) or microgrids are generally equipped with a battery that can store excessive energy [18] (the capacity of the battery is generally greater than the excessive energy after balancing). We design our sub-protocol Secure Rollover (SR) to store the excessive energy for next time slot if the (local or regional) supply exceeds the demand (still balanced with a tight margin) at time *t*. Note that sub-protocol Secure Rollover is locally executed by each agent, and does not result in information leakage.

# 4 CONCLUSION

We have designed a multiagent system PAIRING based a novel efficient cryptographic protocol for privately balancing real-time regional supply and demand on the power grid as well as microgrids' local supply and demand. We also implemented the PAIRING system that integrates secure computation, communication and power transmission. High accuracy and efficient system performance would enable smooth deployments of PAIRING in the emerging smart grid infrastructure.

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